Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

September 15, 2025

Ms. Sallie Tanner
Executive Director
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Retail Fuel Cost Recovery ("FCR") Status and Interim Fuel Rider Notification and Plan; FCR-26 – Docket No. 44902

Dear Ms. Tanner:

In accordance with the Georgia Public Service Commission's ("Commission") Order Adopting Stipulation in Docket No. 44902, Georgia Power Company's (the "Company") Fuel Cost Recovery (FCR-26) Application ("FCR-26 Order"), the Company files this Interim Fuel Rider ("IFR") Notification and Plan to inform the Commission that the Company's under-recovered fuel balance exceeded the IFR threshold as of the month ending August 2025. The Company does not propose to increase FCR rates at this time. The Company will continue to monitor the balance and report back to the Commission as required by the FCR-26 Order.

Please see **Trade Secret Attachment A** attached hereto for the month-end summary of historic (incurred) fuel revenues, fuel expenses, monthly over- or under-recovery, and cumulative over- or under-recovery balances. **Trade Secret Attachment B** to this letter shows the Company's actual fuel balance through August 2025 and reprojected fuel balance through May 2026 based on the natural gas price forecast as of September 2025, assuming (1) the rates are not adjusted through May 2026, and (2) the rates are adjusted to achieve Part A under-recovery is fully collected through May 2026.

Please call Ty Story at 404-506-2921 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 44902

AFFIDAVIT AND BASIS FOR THE ASSERTION THAT THE INFORMATION SUBMITTED IS A TRADE SECRET

Pursuant to the Commission's May 25, 2023, Order Adopting Stipulation in Docket No. 44902, Georgia Power Company's ("Georgia Power" or the "Company") Fuel Cost Recovery (FCR-26) Application, which modified the Interim Fuel Rider Mechanism, Georgia Power has provided a Report of Retail Fuel Cost Recovery and an Over/Under Summary (the "Reports"). Portions of the Reports contain competitively sensitive financial information related to the Company's fuel expenses and revenues and MWH sales information (the "Information"). The Information is a trade secret of Southern Company, Georgia Power, and their affiliates and is therefore protected from disclosure.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Public dissemination of the Information would convey an unfair advantage to the Company's competitors, who are not similarly required to disclose such information. To require the Company to do so would put it at an economic disadvantage, as competitors would have insight into the Company's future forecast of fuel cost and projections of fuel revenues. If disclosed, such information could be used by suppliers or competitors in pricing products or preparing bids according to the Company's expected costs rather than the best the market can offer, which could lead to the Company paying artificially higher prices to the detriment of customers. Further, the Information contains forecast and projections developed by the Company and release of this information could impact the Company's ability to cost effectively procure fuel supply to the detriment of the Company and its customers.

Additionally, the Information is subject to extensive efforts to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside Georgia Power and Southern Company Services who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

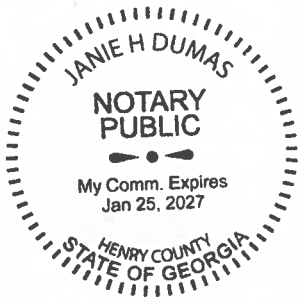
Kyung Y. Kim, first being duly sworn, deposes and states that he has reviewed the Reports and that to the best of his knowledge the information included in such reports is accurate and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.

Kyung Y. Kim
Regulatory Accounting Manager
Georgia Power Company

Subscribed and sworn to before me this 15th day of September 2025.

Notary Public

My Commission expires: January 25, 2027



PUBLIC DISCLOSURE

Attachment A

REPORT OF RETAIL FUEL COST RECOVERY

Month	Actual Expense Rate (Cents / kWh)	Applicable FCR Sales (MWH)	FCR Billings / Total Revenues (All Parts) $	Adjustments to Retail [2] $	Retail Entitlement / FCR Expense $	Current Month (Over)/Under Recovery $	Total Cumulative (Over)/Under Recovery $		Short-Term Debt Rate %
Sep-21	3.1651	7,910,862	204,384,421	820,495	250,386,669	46,002,248	202,552,343		0.17%
Oct-21	4.0882	6,652,630	175,149,072	632,024	271,969,665	96,820,593	299,372,936		0.17%
Nov-21	3.7399	6,253,356	162,472,886	559,190	233,871,762	71,398,877	370,771,813		0.17%
Dec-21	3.1459	6,708,130	171,766,213	907,085	211,031,234	39,265,021	410,036,834		0.23%
Jan-22	3.4694	7,054,343	194,040,276	(528,148)	244,741,912	50,701,636	460,738,470		0.20%
Feb-22	2.8440	7,286,450	208,046,903	(282,789)	207,226,271	(820,632)	459,917,838		0.42%
Mar-22	3.3792	6,335,354	179,924,961	380,503	214,083,566	34,158,606	494,076,444		0.76%
Apr-22	3.8858	6,133,686	175,073,151	280,192	238,342,482	63,269,331	557,345,774		0.89%
May-22	5.5434	6,582,650	198,967,455	(2,136,050)	364,900,611	165,933,156	723,278,930		1.08%
Jun-22	6.1508	7,818,002	256,455,203	2,175,170	480,867,189	224,411,986	947,690,916		1.56%
Jul-22	7.3202	8,446,489	289,585,493	4,381,688	618,301,129	328,715,636	1,276,406,552		2.12%
Aug-22	7.2761	8,185,389	295,396,480	7,179,014	595,576,624	300,180,145	1,576,586,697		2.73%
Sep-22	5.1130	8,035,499	290,025,228	7,615,808	410,855,470	120,830,242	1,697,416,939		3.36%
Oct-22	4.4595	6,500,455	221,010,605	8,336,661	289,885,087	68,874,481	1,766,291,421		3.66%
Nov-22	4.3031	6,085,728	187,536,447	7,051,276	261,872,381	74,335,934	1,840,627,354		4.16%
Dec-22	6.2304	6,745,321	204,794,382	6,975,118	420,260,597	215,466,215	2,056,093,569		4.67%
Jan-23	3.4359	7,436,956	217,042,925	7,586,797	255,528,657	38,485,732	2,094,579,301		4.99%
Feb-23	2.8433	6,803,731	180,281,322	8,916,065	193,452,493	13,171,171	2,107,750,473		5.15%
Mar-23	3.3155	6,307,501	167,328,569	7,920,930	209,125,884	41,797,315	2,149,547,787		5.35%
Apr-23	2.9528	6,233,695	162,038,275	8,279,172	184,065,842	22,027,567	2,171,575,355		5.30%
May-23	3.3211	6,267,230	160,074,748	7,976,087	208,138,598	48,063,851	2,212,639,205	[3]	5.31%
Jun-23 [1]	3.3479	7,030,156	263,619,336	6,533,962	235,362,047	(28,257,289)	2,184,381,916		5.66%
Jul-23	3.9246	8,009,334	325,305,783	9,596,887	314,332,733	(10,973,050)	2,173,408,866		5.61%
Aug-23	3.3241	8,684,018	356,028,587	8,484,841	288,663,910	(67,364,678)	2,106,044,188		5.61%
Sep-23	2.9303	8,208,535	337,646,801	8,452,129	240,537,819	(97,108,982)	2,008,935,207		5.65%
Oct-23	3.2039	6,458,230	247,615,098	8,395,746	206,916,765	(40,698,334)	1,968,236,873		5.76%
Nov-23	3.3116	6,182,240	230,677,389	7,021,125	204,728,261	(25,949,128)	1,942,287,745		5.62%
Dec-23	3.2332	6,649,579	252,632,844	7,645,462	214,991,893	(37,640,952)	1,904,646,793		5.66%
Jan-24	3.7090	7,710,408	297,817,791	7,230,101	285,980,963	(11,836,829)	1,892,809,964		5.67%
Feb-24	2.5156	7,194,291	275,873,823	4,826,955	180,980,977	(94,892,846)	1,797,917,118		5.64%
Mar-24	2.4649	6,546,867	235,691,915	8,174,814	161,376,706	(74,315,209)	1,723,601,909		5.58%
Apr-24	3.0826	6,114,054	218,283,703	5,532,903	188,474,354	(29,809,349)	1,693,792,560		5.70%
May-24	3.1285	6,722,677	243,160,073	2,649,486	210,317,204	(32,842,870)	1,649,988,980	[4]	6.37%
Jun-24	3.5706	7,698,284	303,683,160	5,976,395	274,875,272	(28,807,888)	1,621,181,092		5.78%
Jul-24	3.2669	8,599,462	350,788,698	6,348,597	280,936,617	(69,852,082)	1,551,329,010		5.99%
Aug-24	3.0570	8,668,537	349,845,024	5,646,844	264,995,737	(84,849,287)	1,466,479,723		5.82%
Sep-24	2.1509	8,108,669	325,900,432	5,691,167	174,408,610	(151,491,822)	1,314,987,901		5.55%
Oct-24	2.8705	6,818,350	256,703,151	5,148,440	195,717,369	(60,985,781)	1,254,002,120		5.89%
Nov-24	2.8857	6,136,200	222,895,958	4,629,360	177,074,544	(45,821,414)	1,208,180,706		5.20%
Dec-24	3.1481	7,056,273	263,493,342	4,005,128	222,137,302	(41,356,040)	1,166,824,666		4.95%
Jan-25	4.0661	7,952,606	308,485,784	3,286,323	323,358,595	14,872,811	1,181,697,477		4.71%
Feb-25	2.8860	7,527,307	294,156,393	3,653,784	217,238,225	(76,918,167)	1,104,779,309		4.62%
Mar-25	3.4965	6,558,474	250,702,991	5,455,146	229,315,858	(21,387,133)	1,083,392,177		4.86%
Apr-25	3.3433	6,460,317	242,338,320	5,000,880	215,987,666	(26,350,654)	1,057,041,523		5.27%
May-25	3.2000	6,876,401	257,048,157	4,370,307	220,042,069	(37,006,088)	1,017,821,142	[5]	5.13%
Jun-25	3.5159	7,571,606	303,201,121	4,061,034	266,213,617	(36,987,504)	980,833,638		4.70%
Jul-25	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**		4.62%
Aug-25	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**		4.71%

(1) Effective June 1, 2023, the rate reflects FCR-26 Rates of 4.4741 ¢/kWh for Transmission Service, 4.5055 ¢/kWh for Primary Distribution Service, and 4.5876 ¢/kWh for Secondary Distribution Service for the months of June through September and FCR-26 Rates of 4.1798 ¢/kWh for Transmission Service, 4.2091 ¢/kWh for Primary Distribution Service, and 4.2859 ¢/kWh for Secondary Distribution Service for the months of October through May.

(2) Adjustments to Retail, which is included in Retail Entitlement/FCR Expense, reflect August 2025 adjustments for the Retail Portion of Economy Sales Profit **REDACTED**, Carrying Costs **REDACTED**, Renewables **REDACTED** and Simple Solar/FlexREC **REDACTED**.

(3) The cumulative balance reflects a reduction in fuel balance per the FCR-26 Stipulation of $7,000,000.

(4) The cumulative balance reflects a reduction in fuel balance for excess ADIT adjustment of $10,960,711 due to state income tax rate change.

PUBLIC DISCLOSURE

Attachment A

REPORT OF PART A RECOVERY

*BOLD REFLECTS ACTUALS

Month	Part A Beginning (Over)/Under Balance ($ 1000s)	Applicable FCR Sales (MWhs)	Part A Avg. Rate ($ / MWh)	Part A Monthly Revenue ($ 1000s) [1]	Retail Entitlement / FCR Fuel Expense ($ 1000s) [2]	Carrying Costs: Beginning Balance Less $15M Required by GPSC Order [3]	Carrying Costs: Combined Effective Tax Rate	Carrying Costs: ADITS ($ 1000s)	Carrying Costs: Interest Rate	Carrying Costs: No. of Days in Month	Carrying Costs: Carrying Cost ($ 1000s)	Part A Cumulative (Over)/Under Balance ($ 1000s)
May 2023												-
Jun 2023	**-**	**7,030,156**	**34.27**	**(200,821)**	**227,719**	**-**	**25.30%**	**-**	**5.664%**	**30**	**-**	**26,898**
Jul 2023	**26,898**	**8,009,334**	**34.27**	**(251,806)**	**306,615**	**26,898**	**25.30%**	**(6,804)**	**5.607%**	**31**	**96**	**81,802**
Aug 2023	**81,802**	**8,684,018**	**34.27**	**(276,412)**	**280,975**	**81,802**	**25.30%**	**(20,692)**	**5.615%**	**31**	**291**	**86,657**
Sep 2023	**86,657**	**8,208,535**	**34.27**	**(262,625)**	**233,284**	**86,657**	**25.30%**	**(21,920)**	**5.650%**	**30**	**301**	**57,616**
Oct 2023	**57,616**	**6,458,230**	**31.38**	**(191,074)**	**199,634**	**57,616**	**25.30%**	**(14,574)**	**5.756%**	**31**	**210**	**66,387**
Nov 2023	**66,387**	**6,182,240**	**31.38**	**(177,380)**	**197,986**	**66,387**	**25.30%**	**(16,793)**	**5.622%**	**30**	**229**	**87,221**
Dec 2023	**87,221**	**6,649,579**	**31.38**	**(193,105)**	**208,076**	**87,221**	**25.30%**	**(22,063)**	**5.656%**	**31**	**313**	**102,505**
Jan 2024	**102,505**	**7,710,408**	**31.38**	**(227,627)**	**279,203**	**102,505**	**25.30%**	**(25,929)**	**5.669%**	**31**	**368**	**154,449**
Feb 2024	**154,449**	**7,194,291**	**31.38**	**(211,177)**	**174,711**	**154,449**	**25.30%**	**(39,069)**	**5.641%**	**29**	**516**	**118,498**
Mar 2024	**118,498**	**6,546,867**	**31.38**	**(178,828)**	**155,087**	**118,498**	**25.30%**	**(29,975)**	**5.576%**	**31**	**418**	**95,175**
Apr 2024	**95,175**	**6,114,054**	**31.38**	**(165,586)**	**182,507**	**95,175**	**25.30%**	**(24,075)**	**5.704%**	**30**	**332**	**112,428**
May 2024	**112,428**	**6,722,677**	**31.38**	**(184,907)**	**203,548**	**112,428**	**25.30%**	**(28,439)**	**6.373%**	**31**	**453**	**130,932** [4]
Jun 2024	**130,932**	**7,698,284**	**34.27**	**(234,641)**	**269,073**	**130,932**	**25.04%**	**(32,786)**	**5.775%**	**30**	**465**	**165,830**
Jul 2024	**165,830**	**8,599,462**	**34.27**	**(271,442)**	**274,831**	**165,830**	**25.04%**	**(41,524)**	**5.987%**	**31**	**630**	**169,849**
Aug 2024	**169,849**	**8,668,537**	**34.27**	**(271,148)**	**259,315**	**169,849**	**25.04%**	**(42,531)**	**5.824%**	**31**	**628**	**158,644**
Sep 2024	**158,644**	**8,108,669**	**34.27**	**(252,588)**	**169,460**	**158,644**	**25.04%**	**(39,725)**	**5.549%**	**30**	**541**	**76,057**
Oct 2024	**76,057**	**6,818,350**	**31.38**	**(196,807)**	**190,859**	**76,057**	**25.04%**	**(19,045)**	**5.886%**	**31**	**284**	**70,393**
Nov 2024	**70,393**	**6,136,200**	**31.38**	**(170,431)**	**173,118**	**70,393**	**25.04%**	**(17,627)**	**5.197%**	**30**	**225**	**73,306**
Dec 2024	**73,306**	**7,056,273**	**31.38**	**(201,089)**	**218,387**	**73,306**	**25.04%**	**(18,356)**	**4.950%**	**31**	**230**	**90,834**
Jan 2025	**90,834**	**7,952,606**	**31.38**	**(236,043)**	**319,913**	**90,834**	**25.04%**	**(22,745)**	**4.711%**	**31**	**272**	**174,976**
Feb 2025	**174,976**	**7,527,307**	**31.38**	**(226,638)**	**214,131**	**174,976**	**25.04%**	**(43,814)**	**4.618%**	**28**	**465**	**162,934**
Mar 2025	**162,934**	**6,558,474**	**31.38**	**(192,817)**	**225,942**	**162,934**	**25.04%**	**(40,799)**	**4.863%**	**31**	**504**	**196,563**
Apr 2025	**196,563**	**6,460,317**	**31.38**	**(187,386)**	**212,518**	**196,563**	**25.04%**	**(49,220)**	**5.271%**	**30**	**638**	**222,333**
May 2025	**222,333**	**6,876,401**	**31.38**	**(197,831)**	**216,636**	**222,333**	**24.90%**	**(55,356)**	**5.125%**	**31**	**727**	**241,692** [5]
Jun 2025	**241,692**	**7,571,606**	**34.27**	**(235,905)**	**263,303**	**241,692**	**24.90%**	**(60,176)**	**4.702%**	**30**	**702**	**269,791**
Jul 2025	**269,791**	**REDACTED**	**34.27**	**REDACTED**	**REDACTED**	**REDACTED**	**24.90%**	**REDACTED**	**4.620%**	**31**	**REDACTED**	**REDACTED**
Aug 2025	**REDACTED**	**REDACTED**	**34.27**	**REDACTED**	**REDACTED**	**REDACTED**	**24.90%**	**REDACTED**	**4.713%**	**31**	**REDACTED**	**REDACTED**
Sep 2025	REDACTED	REDACTED	34.27	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.650%	30	REDACTED	REDACTED
Oct 2025	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.650%	31	REDACTED	REDACTED
Nov 2025	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	30	REDACTED	REDACTED
Dec 2025	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED
Jan 2026	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED
Feb 2026	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	28	REDACTED	REDACTED
Mar 2026	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED
Apr 2026	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	30	REDACTED	REDACTED
May 2026	REDACTED	REDACTED	31.38	REDACTED	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED
Total		REDACTED		REDACTED	REDACTED						REDACTED	

[6]

(1) Reflects Total Retail FCR Revenues less FCR Part B Revenues.
(2) Retail Entitlement / FCR Fuel Expense excludes adjustment for Carrying Costs.
(3) The $15M reduction to the FCR under-recovery balance in the calculation of the carrying cost is applied to Part B balance until Part B cumulative under-recovery balance is equal to or less than $15 million.
(4) The cumulative balance reflects a reduction in fuel balance for excess ADIT adjustment of $589,888 due to state income tax rate change.
(5) The cumulative balance reflects a reduction in fuel balance for excess ADIT adjustment of $172,376 due to state income tax rate change.
(6) The budget projections have been updated with latest natural gas prices consistent with the IFR filing requirements

PUBLIC DISCLOSURE

Attachment A

REPORT OF PART B RECOVERY

*BOLD REFLECTS ACTUALS

Month	Part B Beginning (Over)/Under Balance ($ 1000s)	Applicable Part B Sales (MWhs)	Part B Avg. Rate ($ / MWh)	Part B Monthly Revenue ($ 1000s)	Carrying Costs: Beginning Balance Less $15M Required by GPSC Order	Carrying Costs: Combined Effective Tax Rate	Carrying Costs: ADITS ($ 1000s)	Carrying Costs: Interest Rate	Carrying Costs: No. of Days in Month	Carrying Costs: Carrying Cost ($ 1000s)	Part B Cumulative (Over)/Under Balance ($ 1000s)	
May 2023											**2,212,639**	
Jun 2023	**2,212,639**	**5,556,755**	**11.26**	**(62,799)**	**2,197,639**	**25.30%**	**(555,904)**	**5.664%**	**30**	**7,643**	**2,157,484**	
Jul 2023	**2,157,484**	**6,499,927**	**11.26**	**(73,499)**	**2,142,484**	**25.30%**	**(541,952)**	**5.607%**	**31**	**7,622**	**2,091,607**	
Aug 2023	**2,091,607**	**7,040,122**	**11.26**	**(79,617)**	**2,076,607**	**25.30%**	**(525,288)**	**5.615%**	**31**	**7,398**	**2,019,388**	
Sep 2023	**2,019,388**	**6,635,438**	**11.26**	**(75,022)**	**2,004,388**	**25.30%**	**(507,020)**	**5.650%**	**30**	**6,953**	**1,951,319**	
Oct 2023	**1,951,319**	**5,047,340**	**11.16**	**(56,541)**	**1,936,319**	**25.30%**	**(489,802)**	**5.756%**	**31**	**7,072**	**1,901,850**	
Nov 2023	**1,901,850**	**4,762,702**	**11.16**	**(53,297)**	**1,886,850**	**25.30%**	**(477,288)**	**5.622%**	**30**	**6,514**	**1,855,066**	
Dec 2023	**1,855,066**	**5,313,299**	**11.16**	**(59,527)**	**1,840,066**	**25.30%**	**(465,454)**	**5.656%**	**31**	**6,603**	**1,802,142**	
Jan 2024	**1,802,142**	**6,262,754**	**11.16**	**(70,191)**	**1,787,142**	**25.30%**	**(452,067)**	**5.669%**	**31**	**6,410**	**1,738,361**	
Feb 2024	**1,738,361**	**5,774,876**	**11.16**	**(64,696)**	**1,723,361**	**25.30%**	**(435,933)**	**5.641%**	**29**	**5,754**	**1,679,419**	
Mar 2024	**1,679,419**	**5,077,705**	**11.16**	**(56,864)**	**1,664,419**	**25.30%**	**(421,023)**	**5.576%**	**31**	**5,872**	**1,628,427**	
Apr 2024	**1,628,427**	**4,706,223**	**11.16**	**(52,698)**	**1,613,427**	**25.30%**	**(408,125)**	**5.704%**	**30**	**5,635**	**1,581,365**	
May 2024	**1,581,365**	**5,201,878**	**11.16**	**(58,254)**	**1,566,365**	**25.30%**	**(396,220)**	**6.373%**	**31**	**6,316**	**1,519,056**	(1)
Jun 2024	**1,519,056**	**6,107,212**	**11.26**	**(69,042)**	**1,504,056**	**25.04%**	**(376,621)**	**5.775%**	**30**	**5,337**	**1,455,352**	
Jul 2024	**1,455,352**	**7,015,223**	**11.26**	**(79,347)**	**1,440,352**	**25.04%**	**(360,669)**	**5.987%**	**31**	**5,475**	**1,381,480**	
Aug 2024	**1,381,480**	**6,958,991**	**11.26**	**(78,697)**	**1,366,480**	**25.04%**	**(342,171)**	**5.824%**	**31**	**5,053**	**1,307,836**	
Sep 2024	**1,307,836**	**6,484,244**	**11.26**	**(73,313)**	**1,292,836**	**25.04%**	**(323,730)**	**5.549%**	**30**	**4,408**	**1,238,931**	
Oct 2024	**1,238,931**	**5,347,182**	**11.16**	**(59,896)**	**1,223,931**	**25.04%**	**(306,476)**	**5.886%**	**31**	**4,574**	**1,183,609**	
Nov 2024	**1,183,609**	**4,686,066**	**11.16**	**(52,465)**	**1,168,609**	**25.04%**	**(292,623)**	**5.197%**	**30**	**3,731**	**1,134,875**	
Dec 2024	**1,134,875**	**5,570,285**	**11.16**	**(62,404)**	**1,119,875**	**25.04%**	**(280,420)**	**4.950%**	**31**	**3,520**	**1,075,991**	
Jan 2025	**1,075,991**	**6,463,183**	**11.16**	**(72,443)**	**1,060,991**	**25.04%**	**(265,676)**	**4.711%**	**31**	**3,174**	**1,006,722**	
Feb 2025	**1,006,722**	**6,025,799**	**11.16**	**(67,518)**	**991,722**	**25.04%**	**(248,330)**	**4.618%**	**28**	**2,642**	**941,846**	
Mar 2025	**941,846**	**5,168,261**	**11.16**	**(57,886)**	**926,846**	**25.04%**	**(232,085)**	**4.863%**	**31**	**2,870**	**886,829**	
Apr 2025	**886,829**	**4,907,974**	**11.16**	**(54,952)**	**871,829**	**25.04%**	**(218,309)**	**5.271%**	**30**	**2,831**	**834,709**	
May 2025	**834,709**	**5,288,344**	**11.16**	**(59,217)**	**819,709**	**24.90%**	**(204,089)**	**5.125%**	**31**	**2,680**	**776,129**	(2)
Jun 2025	**776,129**	**5,954,162**	**11.26**	**(67,296)**	**761,129**	**24.90%**	**(189,504)**	**4.702%**	**30**	**2,209**	**711,043**	
Jul 2025	**711,043**	**REDACTED**	**11.26**	**REDACTED**	**REDACTED**	**24.90%**	**REDACTED**	**4.620%**	**31**	**REDACTED**	**REDACTED**	
Aug 2025	**REDACTED**	**REDACTED**	**11.26**	**REDACTED**	**REDACTED**	**24.90%**	**REDACTED**	**4.713%**	**31**	**REDACTED**	**REDACTED**	
Sep 2025	REDACTED	REDACTED	11.26	REDACTED	REDACTED	24.90%	REDACTED	4.650%	30	REDACTED	REDACTED	
Oct 2025	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.650%	31	REDACTED	REDACTED	
Nov 2025	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	30	REDACTED	REDACTED	
Dec 2025	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED	
Jan 2026	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED	
Feb 2026	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	28	REDACTED	REDACTED	
Mar 2026	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED	
Apr 2026	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	30	REDACTED	REDACTED	
May 2026	REDACTED	REDACTED	11.16	REDACTED	REDACTED	24.90%	REDACTED	4.600%	31	REDACTED	REDACTED	
Total		REDACTED		REDACTED						REDACTED		

(1) The cumulative balance reflects a reduction in fuel balance for excess ADIT adjustment of $10,370,822 due to state income tax rate change.
(2) The cumulative balance reflects a reduction in fuel balance for excess ADIT adjustment of $2,041,917 due to state income tax rate change.

2025 Energy Budget Reprojections
Over/(Under) Recovery Balances
(Amounts in Thousands)

2025 Energy Budget Reprojection (with no rate adjustment)	Actuals Apr-25	Actuals [2] May-25	Actuals Jun-25	Actuals Jul-25	Actuals Aug-25	Budget Sep-25	Budget Oct-25	Budget Nov-25	Budget Dec-25	Budget Jan-26	Budget Feb-26	Budget Mar-26	Budget Apr-26	Budget May-26
Total Fuel Revenues	$ 266,057	$ 269,131	$ 325,411	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Total Fuel Expenses	239,707	232,125	288,423	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Total	$ 26,351	$ 37,006	$ 36,988	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part A	(25,770)	(19,531)	(28,099)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part B	52,121	56,538	65,087	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Total	$ (1,057,042)	$ (1,017,821)	$ (980,834)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part A	(222,333)	(241,692)	(269,791)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part B	(834,709)	(776,129)	(711,043)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED

2025 Energy Budget Reprojection (with IFR-5) [1]	Actuals Apr-25	Actuals [2] May-25	Actuals Jun-25	Actuals Jul-25	Actuals Aug-25	Budget Sep-25	Budget Oct-25	Budget Nov-25	Budget Dec-25	Budget Jan-26	Budget Feb-26	Budget Mar-26	Budget Apr-26	Budget May-26
Total Fuel Revenues	$ 266,057	$ 269,131	$ 325,411	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Total Fuel Expenses	239,707	232,125	288,423	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Total	$ 26,351	$ 37,006	$ 36,988	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part A	(25,770)	(19,531)	(28,099)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part B	52,121	56,538	65,087	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Total	$ (1,057,042)	$ (1,017,821)	$ (980,834)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part A	(222,333)	(241,692)	(269,791)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part B	(834,709)	(776,129)	(711,043)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED

(1) Assumes IFR-4 effective December 1, 2025